

May 1, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket 4770 – Gas Earnings Sharing Mechanism Earnings Report - Twelve Months Ended December 31, 2019

Dear Ms. Massaro:

In accordance with Article II, Section 10 of the Amended Settlement Agreement approved by the Rhode Island Public Utilities Commission (PUC) on August 24, 2018, in the above-referenced docket as reflected in National Grid's gas tariff, RIPUC NG-Gas No. 101, Section 3, Schedule A, Sheet 10, subpart 5.0, enclosed is an electronic version of the earnings report for the twelve-month period ended December 31, 2019, for the gas operations of the Company.

Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 401-784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4770 Service List John Bell, Division

Christy Hetherington, Esq.

Leo Wold, Esq.

¹ Per practice during the COVID-19 emergency period, the Company is providing a PDF version of the 2019 Gas Earnings Report. The Company will provide the Commission Clerk with a hard copy and, if needed, additional hard copies of the filing at a later date.

² The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism

National Grid - RI Gas Earnings Sharing Calculation For the Twelve Months ended December 31, 2019

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National Grid - RI Gas Earnings Sharing Calculation For the Twelve Months ended December 31, 2019

1	Average Rate Base	\$864,967,651	
2	Equity Component of Rate Base	50.95%	
3	Average Common Equity	\$440,701,018	
4	Trivinge common Equity	\$	
5	Actual Total Earnings	\$41,523,949	
6	Return on Common Equity with Incentives	9.42%	
7			
8	Less incentives:		
9	Energy Efficiency shareholder incentive	\$1,625,651	0.37%
10	Natural Gas Portfolio Management Plan	\$710,356	0.16%
11	Gas Procurement Incentive Plan	\$17,789	0.00%
12	•	\$2,353,796	
13			
14	Base Earnings	\$39,170,153	
15	Return on Common Equity without Incentives	8.89%	
16	•		
17	Return on Equity > 9.275% and < 10.275%	0.00%	
18	Earnings to be Shared	\$0	
19	Earnings to Customers - 50%	\$0	
20		_	
21	Return on Equity > 10.275%	0.00%	
22	Earnings to be Shared	\$0	
23	Earnings to Customers - 75%	\$0	
24	•		
25	Total After tax Earnings Credited to Customers	\$0	
26	•		
27	Total Earnings Credited to DAC	\$0	
	· · · · · · · · · · · · · · · · · · ·		

- 1 From Page 5 of 14 line 24(f)
- 2 From Page 4 of 14 line 8(a)
- 3 Line 1 times line 2
- 5 Line 12 plus line 14
- 6 Line 5 divided by line 3
- 9 Line 9 divided by line 3
- 10 Line 10 divided by line 3
- 11 Line 11 divided by line 3
- 14 From Page 2 of 14 line 42
- 15 Line 14 divided by line 3
- 17 Smaller of 10.275% or Line 15 minus 9.275%.
- 18 Line 3 times line 17
- 19 Line 18 times 50%
- 21 If Line 15 is greater than 10.275%
- 22 Line 3 times line 21
- 23 Line 22 times 75%
- 25 Line 19 plus line 23
- 27 Line 25 divided by 79%

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 **Gas Earnings Sharing Mechanism** Page 2 of 14

National Grid - RI Gas **Income Statement** For the Twelve Months ended December 31, 2019

		<u>2019</u>
1	Operating Revenues	0000 000 4.54
2	Total Firm Gas	\$382,295,156
3	Transportation	\$45,636,420
4	Other Revenues	\$6,783,924
5	Total Operating Revenues	\$434,715,499
6	Altre Control P	
7	Adjustment to Operating Revenue:	(#1.010.360)
8	Inventory Financing	(\$1,018,360)
9	Total Adjusted Operating Revenues	\$433,697,139
10	On worth a Francisco	
11	Operating Expenses Production (Con Cont.)	#172 520 920
12	Production (Gas Costs)	\$173,520,830
13	Storage	\$3,577,240
14		\$2,551,617
15	Distribution	\$26,169,442
16	Customer Accounts	\$44,832,234
17	Sales	\$0
18	Administrative and General	\$35,196,593
19	Total Operating Expenses	\$285,847,956
20	Od F	
21 22	Other Expenses Depreciation and Amortization	\$40,272,106
	Local and Other Taxes	\$40,272,196
23		\$27,997,823
24	Revenue Related Taxes (Gross Earnings Tax - GET)	\$12,099,213
25	Federal Income Taxes @ 21%	\$8,227,578
26	Total Other Expenses	\$88,596,811
27	Income Defens Interest Ermanes	\$50,252,272
28	Income Before Interest Expense	\$59,252,373
29	Interest Expense	
30 31	Other Income/Expenses	\$0
32	Short-Term Debt	* *
		\$120,403 \$10,865,063
33	Long-Term Debt	\$19,865,063
34 35	Other Interest Expense AFUDC	\$57,830 \$0
		\$20,043,297
36	1	\$20,043,297
37		¢20,200,07 <i>(</i>
38	Net Income / (Loss)	\$39,209,076
39	Preferred Dividends	620.024
40	FIGURIA DIVIDENTS	\$38,924
41 42	Net Income / (Loss) Applicable to Common Equity	\$39,170,153

- 4 From Page 7 of 14 line 11
- 23 From Page 6 of 14 line 3 through 5
- 25 From Page 3 of 14 line 24
- 32 From Page 4 of 14 line 25(b) 33 From Page 4 of 14 line 17(b)
- 34 From Page 8 of 14 line 3
- 40 From Page 4 of 14 line 34(b)

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 **Gas Earnings Sharing Mechanism** Page 3 of 14

National Grid - RI Gas **Federal Income Tax Calculation** For the Twelve Months ended December 31, 2019

1 2	Operating Revenues	\$433,697,139				
3	Less:					
4						
5	Operating Expenses	\$285,847,956				
6	Depreciation and Amortization	\$40,272,196				
7	Local and Other Taxes	\$27,997,823				
8	Revenue Related Taxes (GET)	\$12,099,213				
9	Interest - Short-Term Debt	\$120,403				
10	Interest - Long-Term Debt	\$19,865,063				
11	Other Interest	\$57,830				
12	AFUDC	\$0				
13						
14	Total Deductions	\$386,260,485				
15						
16	Taxable Income	\$47,436,655				
17						
18	Federal Income Tax Rate	21.00%				
19						
20	Imputed Federal Income Tax Expense	\$9,961,697				
21						
22	Amortization of EDIT	(\$1,734,119)				
23						
24	Net Federal Income Tax Expense	\$8,227,578				
	Notes:					
1	From Page 2 of 14 line 9					
5	From Page 2 of 14 line 19					
6	From Page 2 of 14 line 22					
7	From Page 2 of 14 line 23					
8	From Page 2 of 14 line 24					
9	From Page 2 of 14 line 32					
10	From Page 2 of 14 line 33					
11	From Page 2 of 14 line 34					
12	From Page 2 of 14 line 35					
14	Sum of Line 5 through line 12					
16	Line 1 minus line 14					
18	Federal income Tax Rate: rate of 21%					
20	Line 16 times Line 18					
22	- Docket No. 4770, Excess Deferred Incom)			
44	Filing dated May 30, 2019, Second Compliance Attachment 31, Page 1					
24	Line 20 plus Line 22					

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 4 of 14

National Grid - RI Gas Applicable Capital Structure, Interest Expense and Preferred Dividends For the Twelve Months ended December 31, 2019

2	\$5,189,806
2	, ,
	\$5 189 806
3 Capital Structure	\$5 189 806
4 Docket 4770	\$5 189 806
	18,211,859
7 Preferred Stock 0.10%	\$864,968
8 Common Equity 50.95% \$4	40,701,018
1 7	64,967,651
10 Interest Expense	
11	
12	
13 Long-Term Debt Portion 48.35% \$4	18,211,859
14	
15 Cost of Long-Term Debt December 2019	4.75%
16	
17 Proforma Long-Term Debt Interest \$	19,865,063
18	
19	
20	
	\$5,189,806
22	
23 Cost of Short-Term Debt December 2019	2.32%
24	
25 Proforma Short-Term Debt Interest	\$120,403
26	
27 Preferred Dividends	
28	
29	
30 Preferred Stock Portion 0.10%	\$864,968
31	4.500/
32 Cost of Preferred Stock	4.50%
33 34 Proforma Preferred Stock	620.024
34 Proforma Preferred Stock	\$38,924

- 1(b) From Page 5 of 14 line 24(f)
- 5(a)-8(a) Docket 4770 Compliance Filing dated August 16, 2018, Compliance Filing Attachment 2, Schedule 1-GAS, Page 4 5(b)-8(b) Line 1(b) times line 5(a) through line 8(a)
 - 13 Line 1(b) times line 13(a)
 - 15 From Page 10 of 14 line 11(g)
 - 17 Line 13(b) times line 15(b)
 - 21 Line 1(b) times line 21(a)
 - 23 From Page 11 of 14 line 14(b)
 - 25 Line 21(b) times line 23(b)
 - 30 Line 1(b) times line 30(a)
 - Docket 4770 Compliance Filing dated August 16, 2018, Compliance Attachment 2, Schedule 1-GAS, Page 4, Line 5
 - 34 Line 30(b) times line 32(b)

National Grid - RI Gas Rate Base For the Twelve Months ended December 31, 2019

	For the 1 weive Months ended December 31, 2019									
		December 2018 (a)	March 2019 (b)	June 2019 (c)	September 2019 (d)	December 2019 (e)	5 Quarter Average December 2019 (f)			
1	Gas Plant In Service	\$1,270,410,017	\$1,306,303,326	\$1,341,681,826	\$1,377,391,497	\$1,413,654,374	\$1,341,888,208			
2	CWIP	\$75,391,908	\$56,566,955	\$57,086,110	\$68,216,249	\$80,032,223	\$67,458,689			
3	Less: Accumulated Depreciation	\$399,108,875	\$405,714,105	\$408,384,458	\$413,908,773	\$420,277,455	\$409,478,733			
4 5	Less: Contribution in Aid of Construction	\$38	\$38	\$38	\$38	\$38	\$38			
6	Net Plant	\$946,693,012	\$957,156,137	\$990,383,440	\$1,031,698,935	\$1,073,409,104	\$999,868,126			
8	Materials and Supplies	\$4,724,404	\$4,832,904	\$5,382,351	\$4,763,295	\$4,814,716	\$4,903,534			
9	Prepaid Expenses, Excluding Taxes	\$4,774	\$485,197	\$302,095	\$307,836	\$4,736	\$220,928			
10	Deferred Debits	\$1,686,909	\$1,580,364	\$1,473,819	\$1,367,274	\$1,260,729	\$1,473,819			
11	Unamortized debt expense and Interest Rate Lock	\$2,071,368	\$2,029,459	\$1,987,549	\$1,945,640	\$1,903,731	\$1,987,549			
12	Cash Working Capital	\$30,219,217	\$29,424,349	\$29,424,349	\$29,424,349	\$29,424,349	\$29,583,323			
13 14 15	Subtotal	\$38,706,672	\$38,352,274	\$38,570,164	\$37,808,394	\$37,408,261	\$38,169,153			
16	Accumulated Deferred FIT	\$79,976,277	\$94,390,371	\$98,993,775	\$102,508,922	\$106,427,898	\$96,459,449			
17	Excess Deferred Tax	\$58,151,908	\$58,151,908	\$58,151,908	\$58,151,908	\$58,151,908	\$58,151,908			
18	Excess Deferred Tax Amortization	(\$666,000)	(\$1,165,500)	(\$1,665,000)	(\$2,120,520)	(\$2,400,119)	(\$1,603,428)			
19	Hold Harmless	\$19,020,489	\$18,516,640	\$18,012,792	\$17,508,943	\$17,005,095	\$18,012,792			
20	Customer Deposits	\$1,982,743	\$2,067,280	\$2,063,050	\$2,070,481	\$2,060,983	\$2,048,907			
21 22 23	Subtotal	\$158,465,417	\$171,960,699	\$175,556,524	\$178,119,734	\$181,245,764	\$173,069,628			
24	Rate Base	\$826,934,267	\$823,547,712	\$853,397,080	\$891,387,595	\$929,571,600	\$864,967,651			

1(a)-4(e) From Company Financial Statements

1(f)-4(f) Average of Column (a) through Column (e)

6(a)-6(e) Line 1 + Line 2 - Line 3 - Line 4

6(f) Average of Column (a) through Column (e) 8(a)-11(e) From Company Financial Statements

8(f)-11(f) Average of Column (a) through Column (e)

12(b)-12(e) From Page 6 of 14 Line 13

14 Sum of Line 8 through Line 12

16(a)-21(e) From Company Financial Statements

16(f)-21(f) Average of Column (a) through Column (e)

- Excess Deferred Tax for change in tax rate from 35% to 21% 17
- Per Docket No. 4770, Excess Deferred Income Tax True-Up Second Compliance Filing dated May 30, 2019, Second Compliance Attachment 31, Page 1 18
- 19 Hold Harmless rate base credit per Docket No. 3859
- Sum of Line 16 through Line 20 22
- Line 6 + Line 14 Line 22

The Narragansett Electric Company d/b/a National Grid **RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism** Page 6 of 14

National Grid - RI Gas **Cash Working Capital Calculation** For the Twelve Months ended December 31, 2019

1	Gas Costs	\$173,520,830
2	Operating Expenses	\$112,327,126
3	Payroll Taxes	\$2,599,664
4	Property Taxes	\$25,456,447
5	State Taxes Other	(\$58,288)
6	Revenue Related Taxes (GET)	\$12,099,213
7	Total	\$325,944,992
8		
9	Daily Cash Requirement	\$893,000
10		
11	Net Lag Days	32.95
12		
13	Total Working Capital	\$29,424,349

- From Page 2 of 14 line 12 1
- 2 From Page 2 of 14 line 13 through 18
- 3-5 From Company Financial Statements
- From Page 2 of 14 line 24 6
- Sum of Line 1 through Line 6 7
- 9 Line 7 divided by 365 days
- Per Docket No. 4770, Compliance Filing dated August 16, 2018, 11 Compliance Attachment 2, Schedule 42, (Page 3 of 29, Line 18 - Page 2 of 29, Line 1)
- 13 Line 9 times line 11

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 7 of 14

National Grid - RI Gas Detail Other Revenue/(Expense) For the Twelve Months ended December 31, 2019

1	Rent from Gas Property	\$1,854,100
2	Other Revenue	(\$1,282,890)
3	Recovery of Supervision & Administrative Costs	\$0
4	RDM Revenue	(\$401,010)
5	DAC Revenue	(\$22,052)
6	LIHEAP Revenue	\$5,036,120
7	Other Deferred Revenue	\$1,023,552
8	Misc Revenue	\$0
9	Interest on Customer Arrears	\$576,104
10		
11	Total Other Revenue	\$6,783,924

- 1-9 From Company Financial Statements
- 11 Sum of line 1 through line 9

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 8 of 14

National Grid - RI Gas Detail Other Interest Expense For the Twelve Months ended December 31, 2019

1	Interest on Customer Deposits	\$57,830
2		
3	Total Other Interest Expense	\$57,830

- 1 From Company Financial Statements
- 3 Line 1

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 9 of 14

National Grid - RI Gas Detail Non-Operating Income / (Expense) For the Twelve Months ended December 31, 2019

1	Service Contract Revenue	\$254,194
2	Share Awards	(\$553,290)
3	Interest on Over / (Under) Collections, primarily Deferred Gas Costs	\$380,908
4	Deferred Compensation - Life Insurance	(\$793)
5	Federal Income Taxes on Non-Operating Income	\$0
6	NGPMP per Docket 4038	\$0
7	Lobbying / Legal and Political Expense	(\$200,342)
8	Penalties	(\$160,919)
9	Other	(\$2,098,131)
10	Total Non-Operating Income/(Expense)	(\$2,378,374)

- 1-9 From Company Financial Statements
- 10 Sum of line 1 through line 9

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 10 of 14

National Grid - RI Gas Calculation of Average Long-Term Debt Interest Rate For the Twelve Months ended December 31, 2019

		(a)	(b)	(c)	(d)	(e)	(f)	(g)
						Annual Amortization		
	<u>Series</u>	Percent	<u>Due</u>	<u>Amount</u>	Annual Interest	of DD&E	Total Expense	Cost of Debt
1	Senior Unsecured Notes							
2	Senior Notes	4.534%	15-Mar-2020	\$250,000,000	\$11,335,000	\$664,600	\$11,999,600	4.80%
3	Senior Notes	5.638%	15-Mar-2040	\$300,000,000	\$16,914,000	\$279,300	\$17,193,300	5.73%
4	Senior Notes	4.170%	10-Dec-2042	\$250,000,000	\$10,425,000	\$75,000	\$10,500,000	4.20%
5	Senior Notes	3.919%	1-Aug-2028	\$350,000,000	\$13,716,500	\$61,185	\$13,777,685	3.94%
6	First Mortgage Bonds (*)							
7	Providence Gas FMB N	9.630%	30-May-2020	\$10,000,000	\$963,000	\$4,100	\$967,100	9.67%
8	Providence Gas FMB O	8.460%	30-Sep-2022	\$12,500,000	\$1,057,500	\$4,300	\$1,061,800	8.49%
9	FMB Series P	8.090%	30-Sep-2022	\$2,343,750	\$189,609	\$3,500	\$193,109	8.24%
10	FMB Series R	7.500%	15-Dec-2025	\$5,218,750	\$391,406	\$4,100	\$395,506	7.58%
			_					
11	Total			\$1,180,062,500	\$54,992,016	\$1,096,085	\$56,088,101	4.75%

Notes:

1-10 From Financial Statements

1(c)-10(c) *Average amounts represent The Narragansett Electric Company consolidated amounts as the Gas division is not a legal entity.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 11 of 14

National Grid - RI Gas Calculation of Average Short-Term Debt Interest Rate For the Twelve Months ended December 31, 2019

		(a)	(b)	(c)
		Average Short-Term	Weighted	Short-Term
	<u>Month</u>	Debt Balance	Cost Rate	Interest Expense
1	Jan-19	\$47,365,161	2.84%	\$108,479
2	Feb-19	\$37,982,046	2.77%	\$72,054
3	Mar-19	\$43,878,708	2.71%	\$94,148
4	Apr-19	\$41,106,442	2.73%	\$86,098
5	May-19	\$21,585,886	2.70%	\$45,313
6	Jun-19	\$26,689,709	2.67%	\$50,927
7	Jul-19	\$40,741,336	2.58%	\$85,149
8	Aug-19	\$48,200,318	2.50%	\$97,090
9	Sep-19	\$64,375,649	2.34%	\$116,438
10	Oct-19	\$70,541,282	2.28%	\$133,193
11	Nov-19	\$74,346,875	2.19%	\$130,633
12	Dec-19	\$98,402,163	2.11%	\$169,093
13				
14	Average	\$51,267,965	2.32%	\$1,188,615

Notes:

Average amounts represent The Narragansett Electric Company consolidated 1(a)-12(a) amounts as the Gas division is not a legal entity and participates in the National Grid money pool as a division of The Narragansett Electric Company.

14(b) Line 14 (c) divided by Line 14 (a)

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 12 of 14

National Grid - RI Gas Merger Hold Harmless Rate Base Credit For the Twelve Months ended December 31, 2019

THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID RIPUC Docket No. 4770 Schedule MAL-11-GAS Page 9 of 23

The Narragansett Electric Company d'b/a National Grid Merger Hold Harmless Rate Base Credit Adjustments To Rate Base Test Year Ending June 31,2017 through Rate Year 1 Ending August 31, 2019

	Description	Period (a)	Monthly Expense (b)	Merger Hold Harmless Rate Base Credit (c)
1 2	Balance at June 30, 2017			\$21,532,971
3	Subsequent 2 months			(\$253,030)
5 6 7	Balance at August 31, 2017			\$21,279,942
8	Increase/(Decrease) 12 Months Ended	08/31/18		(\$1,674,988.40)
10	Balance at August 31, 2018			\$19.604.953
11		09/30/18	(\$146,116)	\$19,458,837
12		10/31/18	(\$146,116)	\$19,312,721
13		11/30/18	(\$146,116)	\$19,166,605
14		12/31/18	(\$146,116)	\$19,020,489
15		01/31/19	(\$167,950)	\$18,852,539
16		02/28/19	(\$167,950)	\$18,684,590
17		03/31/19	(\$167,950)	\$18,516,640
18		04/30/19	(\$167,950)	\$18,348,691
19		05/31/19	(\$167,950)	\$18,180,741
20		06/30/19	(\$167,950)	\$18,012,792
21		07/31/19	(\$167,950)	\$17,844,842
22 23	Balance at August 31, 2019	08/31/19	(\$167,950)	\$17,676,893
24	Rate Year 1 Merger Hold Harmless - 5 Quar	rter Average		\$18,662,756

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
RIPUC Docket No. 4770
Schedule MAL-11-GAS
Page 10 of 23

The Narragansett Electric Company d/b/a National Grid Merger Hold Harmless Rate Base Credit Adjustments To Rate Base Rate Year 1 Ending August 31, 2019 through Data Year 2 Ending August 31, 2021

	Description	Period (a)	Monthly Expense (b)	Merger Hold Harmless Rate Base Credit (c)
1	Balance at August 31, 2019			\$17,676,893
2	•	09/30/19	(\$167,950)	\$17,508,943
3		10/31/19	(\$167,950)	\$17,340,994
4		11/30/19	(\$167,950)	\$17,173,044
5		12/31/19	(\$167,950)	\$17,005,095
6		01/31/20	(\$198,997)	\$16,806,098
7		02/29/20	(\$198,997)	\$16,607,100
8		03/31/20	(\$198,997)	\$16.408.103
9		04/30/20	(\$198,997)	\$16,209,106
10		05/31/20	(\$198,997)	\$16,010,109
11		06/30/20	(\$198,997)	\$15,811,112
12		07/31/20	(\$198,997)	\$15,612,115
13 14	Balance at August 31, 2020	08/31/20	(\$198,997)	\$15,413,118
15	Rate Year 2 Merger Hold Harmless - 5 Quart	er Average		\$16,576,053
16				
17	Balance at August 31, 2020			\$15,413,118
18		09/30/20	(\$198,997)	\$15,214,120
19		10/31/20	(\$198,997)	\$15,015,123
20		11/30/20	(\$198,997)	\$14,816,126
21		12/31/20	(\$198,997)	\$14,617,129
22		01/31/21	(\$223,582)	\$14,393,547
23		02/28/21	(\$223,582)	\$14,169,965
24		03/31/21	(\$223,582)	\$13,946,383
25		04/30/21	(\$223,582)	\$13,722,802
26		05/31/21	(\$223,582)	\$13,499,220
27		06/30/21	(\$223,582)	\$13,275,638
28		07/31/21	(\$223,582)	\$13,052,056
29 30	Balance at August 31, 2021	08/31/21	(\$223,582)	\$12,828,474
31	Rate Year 3 Merger Hold Harmless - 5 Quart	er Average		\$14,145,381

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 13 of 14

> Schedule DJE-2 Revised

NATIONAL GRID MERGER ADJUSTMENT TO ADIT Projected Deferred Tax Schedule (\$000)

	Southern	National		Southern	ADIT
As of	Union	Grid		Union	Merger
<u>31-Dec</u>	<u>ADIT</u>	<u>ADIT</u>	<u>Difference</u>	<u>ADITC</u>	<u>Adjustment</u>
2006	\$34,845	\$214	\$34,631	\$1,133	\$35,764
2007	\$33,908	\$1,238	\$32,670	\$928	\$33,598
2008	\$32,170	\$2,073	\$30,097	\$724	\$30,821
2009	\$30,086	\$1,859	\$28,227	\$519	\$28,746
2010	\$29,473	\$2,238	\$27,235	\$315	\$27,549
2011	\$29,632	\$3,184	\$26,448	\$110	\$26,558
2012	\$29,583	\$3,760	\$25,823		\$25,823
2013	\$29,515	\$4,286	\$25,229		\$25,229
2014	\$29,199	\$4,628	\$24,572		\$24,572
2015	\$29,095	\$5,530	\$23,566		\$23,566
2016	\$28,823	\$6,531	\$22,292		\$22,292
2017	\$28,342	\$7,568	\$20,774		\$20,774
2018	\$27,627	\$8,606	\$19,020		\$19,020
2019	\$26,847	\$9,842	\$17,005		\$17,005
2020	\$25,922	\$11,305	\$14,617		\$14,617
2021	\$24,732	\$12,797	\$11,934		\$11,934
2022	\$23,374	\$14,311	\$9,064		\$9,064

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 Gas Earnings Sharing Mechanism Page 14 of 14

National Grid - RI Gas Reconciliation of Gas Earnings Sharing Mechanism to Annual Report For the Twelve Months ended December 31, 2019

Cas Operating Revenues shown on Page 301, Line 1(f) of the Annual Report	1	Operating Revenues	
2 Unbilled Revenue Net Margin (S468A) 5 (3648A) 6 6as Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues (S468A) 7 7 7 7 7 7 7 7 7 7			\$382,349,815
5 3 Unbilled Energy Efficiency (5486,640) 6 68 Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues (5482,078,155) 7 8 Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report \$45,636,432 10 10 Unbilled Transportation \$45,636,432 12 Forfeited Discounts shown on Page 301, Line 3(f) of the Annual Report \$47,71 12 Forfeited Discounts shown on Page 301, Line 14(f) of the Annual Report \$1,854,100 13 Miscellaneous Service Revenues shown on Page 301, Line 14(f) of the Annual Report \$1,854,100 14 Cers Skerenues shown on Page 301, Line 14(f) of the Annual Report \$1,854,100 15 Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report \$1,854,100 16 1 Excess Sharing \$5,56,68 17 2 Off System Gas Sales \$6,631,726 18 1 Cartes Skering \$1,936,81 2 2 Off System Gas Sales \$1,936,81 2 1 Chibiled DAC \$1,351,81 2 2 Off System Gas Sales \$1,352,81 3 8 Remove Energy Efficiency Incentives \$1,35	3	1 Remove Energy Efficiency Incentives	\$1,542,657
6 Gas Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues \$382,295,155 7 Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report \$45,470,915 9 I Unbilled Transportation \$456,503 10 Gas Earnings Sharing Mechanism, Page 2, Transportation Revenues \$456,503 11 Profeited Discounts shown on Page 301, Line 3(f) of the Annual Report \$149,172 12 Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report \$149,172 15 Other Gas Revenues shown on Page 301, Line 12(f) of the Annual Report \$163,317,261 16 I Excess Sharing \$55,01,683 17 2 Off System Gas Sales \$64,31,726 18 3 Contract Sharing \$159,688 19 4 Unbilled DAC \$151,301 20 off System Gas Service Revenues \$(5149,219) 10 Miscellaneous Service Revenues \$(5149,219) 10 Miscellaneous Service Revenues \$(5149,219) 10 Sevenue - Customer Arrears \$576,104 20 off System Gas Sharing Mechanism, Page 2, Other Revenues \$(31,183,309) 20 off System Gas Sarring Sharing Mechanism, Page 2, Production Gas Costs) \$173,520,330 20 Gas Earnings Sharing Mechanism, Page 2, Production Gas Costs) \$173,520,330 <tr< td=""><td></td><td>S .</td><td>(\$1,128,678)</td></tr<>		S .	(\$1,128,678)
8 Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report \$45,470,915 9 1 Unbilled Transportation \$165,505 10 Gas Earnings Sharing Mechanism, Page 2, Transportation Revenues \$456,363,420 12 Forfeited Discounts shown on Page 301, Line 3(f) of the Annual Report \$149,172 12 Miscellaneous Service Revenues shown on Page 301, Line 14(f) of the Annual Report \$149,172 14 Rent from Gas Property shown on Page 301, Line 14(f) of the Annual Report \$149,172 15 Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report \$149,172 16 Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report \$145,618 17 2 Off System Gas Sales \$(56,431,726) 18 3 Contract Sharing \$159,688 19 4 Unbilled DAC \$713,011 20 5 Unbilled RDM \$48,538 21 6 Miscellaneous Service Revenues \$(5149,219) 23 8 Remove Energy Efficiency Incentives \$(33,168,309) 24 6 As Earnings Sharing Mechanism, Page 2, Other Revenues \$173,520,830 25 Production expense		e	
8 Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report \$45,505,505 1 Unbilled Transportation Merenues 345,636,420 11 Forfeited Discounts shown on Page 301, Line 3(f) of the Annual Report \$45,636,420 13 Miscellaneous Service Revenues shown on Page 301, Line 14(f) of the Annual Report \$1,841,100 15 Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report \$6,673,975 16 1 Excess Sharing \$5,561,683 17 2 Off System Gas Sales \$6,673,975 18 3 Contract Sharing \$159,688 19 4 Unbilled DAC \$713,011 20 off System Gas Service Revenues \$159,688 3 (Miscellaneous Service Revenues) \$159,688 4 Unbilled DAC \$713,011 5 (Sevenue - Customer Arrears) \$159,688 6 (Miscellaneous Service Revenues) \$(51,49,219) 7 CSS Revenue - Customer Arrears \$(51,49,219) 8 Remove Energy Efficiency Incentives \$(53,168,309) 9 Perating Expenses \$1,73,20,303 10 \$1,73,20,303 20 \$1,73,20,303 20<		Gas Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues	\$382,295,155
		Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report	\$45,470,915
	9	1 Unbilled Transportation	\$165,505
1.2 Forfeited Discounts shown on Page 301, Line 3(f) of the Annual Report S1,91,712 Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report S1,854,100 S1,854,100 Other Gas Revenues shown on Page 301, Line 12(f) of the Annual Report S6,673,976 S6,673,976 S6,673,976 S6,673,976 S7,551,618		Gas Earnings Sharing Mechanism, Page 2, Transportation Revenues	\$45,636,420
13 Miscellaneous Service Revenues shown on Page 301, Line 4(f) of the Annual Report \$1,49,172 14 Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report \$1,85,407,975 16 I Excess Sharing \$5,561,683 17 2 Off System Gas Sales \$6,673,975 18 3 Contract Sharing \$159,688 19 4 Unbilled DAC \$713,011 20 5 Unbilled DAC \$713,011 21 6 Miscellaneous Service Revenues \$7,83,438 21 6 Miscellaneous Service Revenues \$7,83,639 22 7 CSS Revenue - Customer Arrears \$576,104 23 8 Remove Energy Efficiency Incentives \$63,168,309 24 1 Inventory Financing \$1,35,20,830 25 Inventory Financing \$13,520,830 27 Production expenses shown on Page 320 of the Annual Report \$173,520,830 28 Production expenses shown on Page 322 of the Annual Report \$1,35,20,830 29 Onerating Expenses \$133,572,240 30 Asa Earnings Sharing Mechanism, Page 2, Transmission \$2,551,617			
14. Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report \$1,854,100 15. Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report \$6,73,975 16. 1 Excess Sharing \$6,531,765 17. 2 Off System Gas Sales (\$6,431,726) 18. 3 Contract Sharing \$159,688 19. 4 Unbilled DAC \$843,393 20. 5 Unbilled RDM \$843,393 21. 6 Miscellaneous Service Revenues \$576,104 22. 7 CSS Revenue-Customer Arrars \$575,104 23. 8 Remove Energy Efficiency Incentives \$575,104 24. Gas Earnings Sharing Mechanism, Page 2, Other Revenues \$13,350,309 25. Inventory Financing \$173,520,830 26. Production expenses shown on Page 320 of the Annual Report \$173,520,830 27. 3 Natural Gas Storage expenses shown on Page 322 of the Annual Report \$3,577,240 28. 3 \$3,577,240 29. Gas Earnings Sharing Mechanism, Page 2, Storage \$3,577,240 30. Starrings Sharing Mechanism, Page 2, Transm			
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17 2 Off System Gas Sales (\$6,431,726) 18 3 Contract Sharing \$159,688 4 4 Unbilled DAC \$713,011 0 5 Unbilled RDM \$845,398 21 6 Miscellaneous Service Revenues \$576,104 27 CSS Revenue - Customer Arrears \$576,104 28 8 Remove Energy Efficiency Incentives \$6,783,923 26 Inventory Financing \$1,018,360 27 Cas Earnings Sharing Mechanism, Page 2, Other Revenues \$173,520,830 28 Operating Expenses \$173,520,830 29 Operating Expenses \$173,520,830 31 Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs) \$173,520,830 32 Natural Gas Storage expenses shown on Page 322 of the Annual Report \$3,577,240 34 Gas Earnings Sharing Mechanism, Page 2, Storage \$3,577,240 35 Transmission expenses shown on Page 323 of the Annual Report \$2,551,617 36 Tarasmission expenses shown on Page 324 of the Annual Report \$2,551,617 37 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26		• • • • • • • • • • • • • • • • • • • •	
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22 7 CSS Revenue - Customer Arrears \$576,104 23 8 Remove Energy Efficiency Incentives (53,168,309) 24 Gas Earnings Sharing Mechanism, Page 2, Other Revenues (51,018,360) 25 Inventory Financing (\$1,018,360) 27 Production expenses \$173,520,830 28 Production expenses shown on Page 320 of the Annual Report \$173,520,830 31 Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs) \$173,520,830 32 Natural Gas Storage expenses shown on Page 322 of the Annual Report \$3,577,240 34 Gas Earnings Sharing Mechanism, Page 2, Storage \$3,577,240 35 Transmission expenses shown on Page 323 of the Annual Report \$2,551,617 36 Transmission expenses shown on Page 324 of the Annual Report \$2,551,617 37 Gas Earnings Sharing Mechanism, Page 2, Transmission \$2,551,617 38 Distribution expenses shown on Page 324 of the Annual Report \$48,068,283 40 1 Normalize Aquidneck Island event expense \$2,551,617 41 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,609,432 42	20	5 Unbilled RDM	\$845,398
23 8 Remove Energy Efficiency Incentives (53,168,309) 24 Gas Earnings Sharing Mechanism, Page 2, Other Revenues 6,783,923 25 Inventory Financing (\$1,018,360) 27 Texasting Expenses 8 29 Operating Expenses 197,3520,830 30 Production expenses shown on Page 320 of the Annual Report \$173,520,830 31 Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs) \$173,520,830 32 Natural Gas Storage expenses shown on Page 322 of the Annual Report \$3,577,240 34 Gas Earnings Sharing Mechanism, Page 2, Storage \$2,551,617 37 Gas Earnings Sharing Mechanism, Page 2, Transmission \$2,551,617 38 Distribution expenses shown on Page 324 of the Annual Report \$48,068,283 40 1 Normalize Aquidneck Island event expense \$21,898,841 41 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,169,442 42 Customer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,009 43 Customer Service & Information expenses shown on Pages 325 of the Annual Report \$18,670,920 45	21	6 Miscellaneous Service Revenues	(\$149,219)
24 Gas Earnings Sharing Mechanism, Page 2, Other Revenues 6,783,923 25 Inventory Financing (\$1,018,360) 27 (\$1,018,360) (\$1,018,360) 28 Operating Expenses \$173,520,830 30 Production expenses shown on Page 320 of the Annual Report \$173,520,830 31 Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs) \$173,520,830 32 Natural Gas Storage expenses shown on Page 322 of the Annual Report \$3,577,240 34 Gas Earnings Sharing Mechanism, Page 2, Storage \$3,577,240 35 Transmission expenses shown on Page 323 of the Annual Report \$2,551,617 36 Transmission expenses shown on Page 324 of the Annual Report \$48,068,283 37 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,169,442 42 Ustomer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,700 43 Customer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,700 45 1 Zero out Uncollectible Accounts per books \$8,817,225 46 2 Add Bad Debt Write-Offs \$4,802,234 48 <td< td=""><td>22</td><td>7 CSS Revenue - Customer Arrears</td><td>\$576,104</td></td<>	22	7 CSS Revenue - Customer Arrears	\$576,104
Inventory Financing	23	••	
Inventory Financing		Gas Earnings Sharing Mechanism, Page 2, Other Revenues	6,783,923
27 28 29 29 29 29 29 20 20 20			(21.010.050)
28 Operating Expenses 30 Production expenses shown on Page 320 of the Annual Report \$173,520,830 31 Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs) \$173,520,830 32 Natural Gas Storage expenses shown on Page 322 of the Annual Report \$3,577,240 34 Gas Earnings Sharing Mechanism, Page 2, Storage \$3,577,240 36 Transmission expenses shown on Page 323 of the Annual Report \$2,551,617 37 Gas Earnings Sharing Mechanism, Page 2, Transmission \$2,551,617 38 Distribution expenses shown on Page 324 of the Annual Report \$48,068,283 40 1 Normalize Aquidneck Island event expense (\$21,898,841) 41 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,169,442 42 Customer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,700 45 1 Zero out Uncollectible Accounts per books (\$8,817,225) 46 2 Add Bad Debt Write-Offs \$6,604,839 47 Gas Earnings Sharing Mechanism, Page 2, Customer Accounts \$14,832,234 49 Sales expenses shown on Page 325 of the Annual Report \$198,070 <td< td=""><td></td><td>Inventory Financing</td><td>(\$1,018,360)</td></td<>		Inventory Financing	(\$1,018,360)
29 Operating Expenses Production expenses shown on Page 320 of the Annual Report \$173,520,830 31 Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs) \$173,520,830 32 Farmings Sharing Mechanism, Page 2, Production (Gas Costs) \$3,577,240 34 Gas Earnings Sharing Mechanism, Page 2, Storage \$3,577,240 35 Farmings Sharing Mechanism, Page 2, Storage \$2,551,617 36 Transmission expenses shown on Page 323 of the Annual Report \$2,551,617 37 Gas Earnings Sharing Mechanism, Page 2, Transmission \$2,551,617 38 Distribution expenses shown on Page 324 of the Annual Report \$48,068,283 40 I Normalize Aquidneck Island event expense (\$21,898,841) 41 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,169,442 42 Customer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,700 45 I Zero out Uncollectible Accounts per books (\$8,817,225) 46 2 Add Bad Debt Write-Offs \$6,604,839 47 Gas Earnings Sharing Mechanism, Page 2, Customer Accounts \$44,832,234 48 Sales expenses shown on Page 325 of the Annual Report \$198,070 50 1 Remove Sales expenses \$198,070 51 2 Service Company excess deferred federal income taxes per Docket No. 4770 Excess<			
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36 Transmission expenses shown on Page 323 of the Annual Report \$2,551,617 37 Gas Earnings Sharing Mechanism, Page 2, Transmission \$2,551,617 38 Stitribution expenses shown on Page 324 of the Annual Report \$48,068,283 40 1 Normalize Aquidneck Island event expensee (\$21,898,841) 41 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,169,442 42 Customer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,700 44 Customer Service & Information expenses shown on Pages 325 of the Annual Report \$31,670,920 45 1 Zero out Uncollectible Accounts per books (\$8,817,225) 46 2 Add Bad Debt Write-Offs \$6,604,839 47 Gas Earnings Sharing Mechanism, Page 2, Customer Accounts \$44,832,234 48 Sales expenses shown on Page 325 of the Annual Report \$198,070 50 1 Remove Sales expenses (\$198,070 51 Gas Earnings Sharing Mechanism, Page 2, Sales \$0 52 Starrings Sharing Mechanism, Page 2, Sales \$37,986,617 54 1 Exclude Executive Variable Compensation not charged to customers (\$161,360)	34	Gas Earnings Sharing Mechanism, Page 2, Storage	\$3,577,240
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39Distribution expenses shown on Page 324 of the Annual Report\$48,068,283401 Normalize Aquidneck Island event expense(\$21,898,841)41Gas Earnings Sharing Mechanism, Page 2, Distribution\$26,169,44242***43Customer Accounts expenses shown on Pages 324-325 of the Annual Report\$15,373,70044Customer Service & Information expenses shown on Pages 325 of the Annual Report\$31,670,920451 Zero out Uncollectible Accounts per books(\$8,817,225)462 Add Bad Debt Write-Offs\$6,604,83947Gas Earnings Sharing Mechanism, Page 2, Customer Accounts\$44,832,23448**\$1 Remove Sales expenses shown on Page 325 of the Annual Report\$198,070501 Remove Sales expenses(\$198,070)51Gas Earnings Sharing Mechanism, Page 2, Sales\$052**\$353Administrative and General expenses shown on Page 325 of the Annual Report\$37,986,617541 Exclude Executive Variable Compensation not charged to customers(\$161,360)552 Service Company excess deferred federal income taxes per Docket No. 4770 Excess Deferred Income Tax True-Up – Second Compliance Filing dated May 30, 2019, Second Compliance Attachment 31, Page 1\$3,998,364563 Normalize Aquidneck Island event expense(\$2,998,364)		Gas Earnings Sharing Mechanism, Page 2, Transmission	\$2,551,617
40 1 Normalize Aquidneck Island event expense (\$21,898,841) 41 Gas Earnings Sharing Mechanism, Page 2, Distribution \$26,169,442 42 Customer Accounts expenses shown on Pages 324-325 of the Annual Report \$15,373,700 44 Customer Service & Information expenses shown on Pages 325 of the Annual Report \$31,670,920 45 1 Zero out Uncollectible Accounts per books (\$8,817,225) 46 2 Add Bad Debt Write-Offs \$6,604,839 47 Gas Earnings Sharing Mechanism, Page 2, Customer Accounts \$44,832,234 48 Sales expenses shown on Page 325 of the Annual Report \$198,070 50 1 Remove Sales expenses (\$198,070) 51 Gas Earnings Sharing Mechanism, Page 2, Sales \$0 52 \$3 Administrative and General expenses shown on Page 325 of the Annual Report \$37,986,617 54 1 Exclude Executive Variable Compensation not charged to customers (\$161,360) 55 2 Service Company excess deferred federal income taxes per Docket No. 4770 Excess \$369,700 56 2 Service Compliance Attachment 31, Page 1 \$30 56 3 Normalize Aquidneck Island event expense		D' (1	0.40,070,202
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57 Gas Earnings Sharing Mechanism, Page 2, Administrative and General \$35,196,593	56		(\$2,998,364)
	57	Gas Earnings Sharing Mechanism, Page 2, Administrative and General	\$35,196,593

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

May 1, 2020 Date

Joanne M. Scanlon

National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST) Combined Service list updated 4/23/2020

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